

CP

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 2-6-84

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-017713

INDIAN

DRILLING APPROVED: 2-14-84 GAS

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR.

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

LA 8.15.85

FIELD:

WILDCAT

3/86 Undesignated

UNIT:

RIVER BEND

COUNTY:

UINTAH

WELL NO.

RBU 11-35B

API NO 43-047-31442

LOCATION

2152' FSL

FT. FROM (N) (S) LINE.

3121' FEL

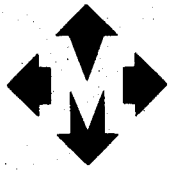
FT. FROM (E) (W) LINE.

NESW

1/4 - 1/4 SEC.

35

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				9S	19E	35	MAPCO OIL & GAS COMPANY



MAPCO OIL & GAS COMPANY

January 31, 1984

RECEIVED
FEB 6 1984

**DIVISION OF
OIL, GAS & MINING**

State of Utah
Dept. of Oil and Gas Conservation
4241 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

Submitted for your approval is the Application for Permit to Drill, form 9-331C, for MAPCO's River Bend Unit well #11-35B.

Should any additional information be required, please contact me.

Sincerely,

Greg Bechtol
Sr. Engineering Technician

GB/ah

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

MAPCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2152' FSL 3121' FEL NE SW

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 Miles SW of Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

2152'

16. NO. OF ACRES IN LEASE

1240

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

4724'

19. PROPOSED DEPTH

11,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4880

23.

PROPOSED CASING AND CEMENTING PROGRAM

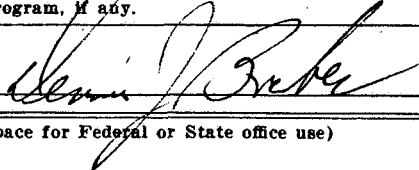
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	150'	Cmt to surface
12-1/4"	8-5/8"	24# & 28#	3,500' ✓	Cmt to surface
7-7/8"	5-1/2"	17#	11,500'	Cmt to surface

1. Drill a 17-1/2" hole with an air rig to 150'. Run 13-3/8", 48# csg and cement to surface.
2. NU and pressure test 12" annular BOP prior to drilling out below surface pipe.
3. Test pipe rams daily and blind rams as possible.
4. Drill a 12-1/4" hole to 3,500' with an areated fresh water mud system.
5. Set 8-5/8" 24# K-55 and 28# S-80 at 3,500' and cement to surface.
6. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below intermediate pipe.
7. Drill a 7-7/8" hole to 11,500' with an air and water mud system.
8. Run logs. Set 5-1/2" 17# N-80 casing as dictated by drilling shows, tests and logs. Release drilling rig. Csg program may be modified to provide added burst strength if needed for frac program.
9. Primary zones of interest are the Upper Wasatch & Chapita Wells sections of the Wasatch Formation and the Mesaverde Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Div. Drlg. Supt.

DATE

1/12/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

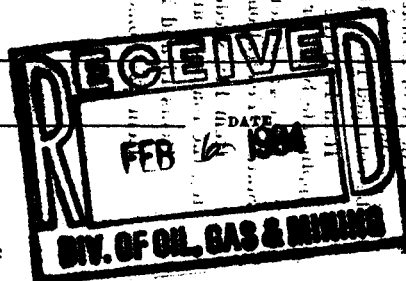
CONDITIONS OF APPROVAL, IF ANY

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/14/84

BY: 

*See Instructions On Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-711-398

839-171

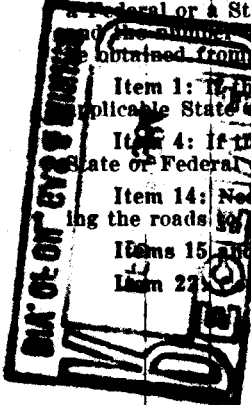
FORMATION TOPS

Uintah	Surface
Green River	1647'
Wasatch Tongue	2347'
Green River Tongue	5037'
Wasatch	5152'
Chapita Wells	5877'
Uteland Buttes	6907'
Mesaverde	8077'
Total Depth	11500'

BY: _____
DATE: _____

STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
APPROVED BY THE STATE

SEE INSTRUCTIONS ON REVERSE SIDE



NO. 1

NO. 2

NO. 3

NO. 4

NO. 5

TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

Attached to Form 9-331C
Company: MAPCO Oil and Gas Company
Well: RBU 11-35B
Well Location: 2152' FSL & 3121' FEL NE SW
Section: 35
Township: 9S
Range: 19E
County: Uintah State: Utah

1. Geologic Surface Formation

UINTAH

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Green River	1647'
X-Marker	2342'
Wasatch Tongue	4647'
Green River Tongue	5037'
Wasatch	5152'
Mesaverde	8077' ✓

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Wasatch	5152'	Gas Zone
Mesaverde	8077'	Gas Zone

4. The Proposed Casing Program

<u>Size of Casing</u>	<u>Weight & Grade</u>	<u>Setting Depth</u>	<u>Quantity of Cmt</u>
13-3/8"	48# H-40	150'	Cmt to Surface
12-1/4"	24# K-55	3500'	Cmt to Surface
7-7/8"	17# N-80	11500'	Cmt to Surface

5. The Operator's Minimum Specifications for Pressure Control

See Figure #1, attached.

BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs.

Pipe rams will be operated daily and blind rams as possible.

6. The Type and Characteristics of the Proposed Circulating Muds

Aerated Fresh water gel system with KCL. Use LCM as required to control loss circulation. Mud system to have proper rheological properties to maintain sufficient viscosity to clean hole, run logs and to land and cement casing.

7. The Auxiliary Equipment to be Used

- 1.) Kelly cock.
- 2.) Full opening valve on floor with DP connection for use when Kelly is not in string.
- 3.) Pit volume totalizer equipment will be used.

8. The Testing, Logging, and Coring Programs to be Followed

A two (2) man mud logging unit will be in operation from surface to T.D. The following open hole logs will be run:

- 1.) DIL - MSFL - GR - Caliper
- 2.) FDC - CNL - GR - Caliper

Exact logging detail and procedures will be prepared prior to reaching logging depth.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

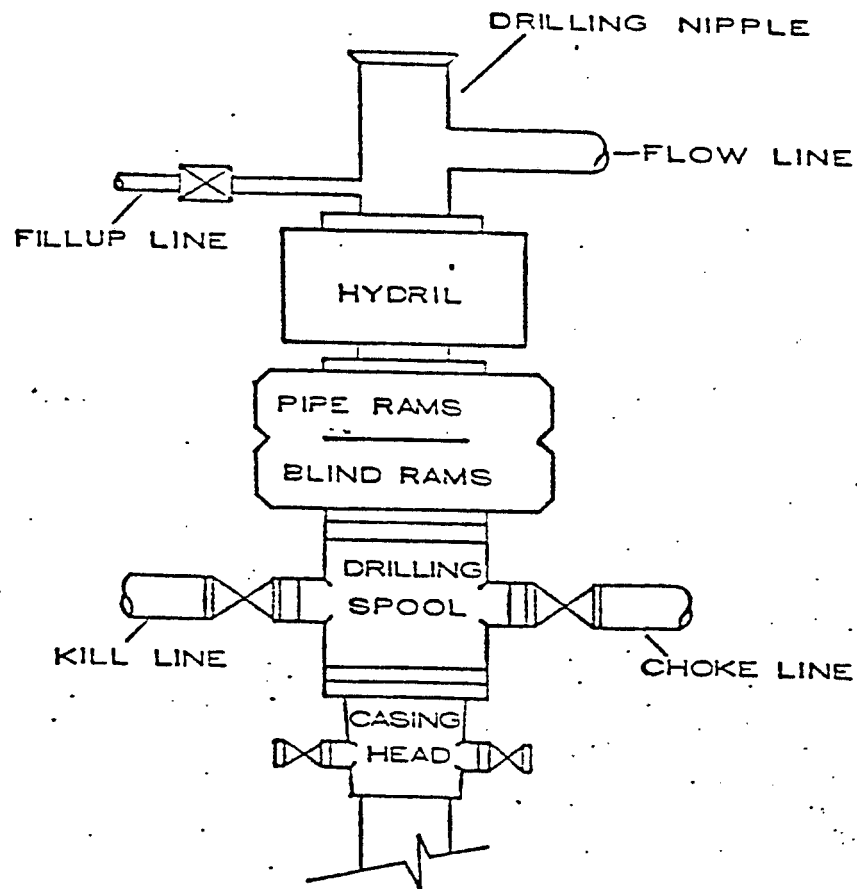
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas.

10. The Anticipated Starting Date and Duration of the Operations

Starting Date: Summer 1984

Duration: 30 days

BOP STACK



CHOKE MANIFOLD

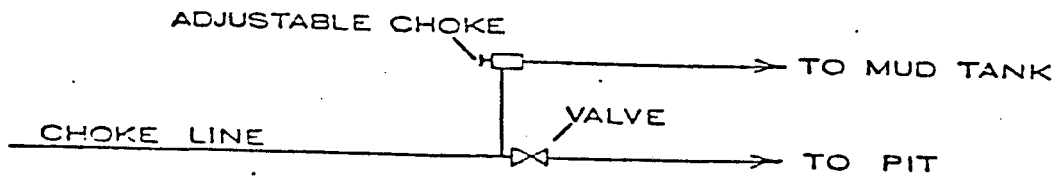


FIGURE 1

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Mapco Oil and Gas Company Well No. 11-35B
Location Sec. 35 T 9S R 19E Lease No. U-017713
Onsite Inspection Date 5-2-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Prior to drilling the intermediate casing shoe, the Ram-type Preventers shall be tested to 2,000 psi, and the Annular-type Preventers shall be tested to 1,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Run adequate electric, sonic, radioactivity, and caliper logs to identify prime oil shale zones and fresh water aquifers. Casing and cementing programs will be adjusted to protect oil and gas zones, other minerals, and fresh water.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of

(The following pertain to the Thirteen Point Surface Use Plan)

7. Planned Access Roads

About one-half mile of new access road would be built as indicated in the APD.

All travel will be confined to existing access road rights-of-way.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. Source of Construction Material

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will be located on lease.

up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

10. Methods of Handling Waste Disposal

The reserve pit will probably be lined. It will be located in rocky material. The operator has suggested that a jell-base type of liner may be used.

Burning will not be allowed. All trash must be contained and disposed of as indicated in the APD.

Produced waste water will be confined to the pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

The reserve pit will be located at the northwest corner of the location as indicated in the layout diagram.

No topsoil will be stockpiled at this location.

Access to the well pad will be from a new access road parallel to the surface flowline which is just north of the proposed location.

The location and it's access will be reflagged prior to construction since most of the stakes are presently knocked down.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for protection. The reserve pit and that portion of the location not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the well is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours; and then, prior to reseeding, the BLM will be contacted for a suitable seed mixture and all disturbed areas, including the access roads, will be scarified and left with a rough surface. This will enable seed to better penetrate the surface and take root.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

13. Surface and Mineral Ownership

The location and access road are on public land administered by the BLM.

14. Other Information

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance is on file for the proposed location and access road. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.

OPERATOR

Mingo Oil & Gas Co.

DATE

2-6-84

WELL NAME

RBL # 11-3513

SEC

NESW 35

T

9S

R

19E

COUNTY

Untah43-047-31442

API NUMBER

Ind

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

Unit Well - (Plat rec'd 2/10/84)Water & #58350 - 47-1689

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

☒

A-3

River Bend
UNIT☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

- ☐ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- ☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION
- ☒ VERIFY ADEQUATE AND PROPER BONDING
- ☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- ☐ APPLY SPACING CONSIDERATION

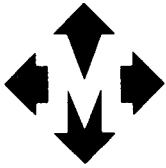
☐ ORDER _____

☒ UNIT River Bend

☐ c-3-b

☐ c-3-c

- ☒ CHECK DISTANCE TO NEAREST WELL.
- ☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- ☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- ☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
- ☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER



MAPCO OIL & GAS COMPANY

February 8, 1984

RECEIVED
FEB 10 1984

State of Utah
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

**DIVISION OF
OIL, GAS & MINING**

Attn: Arlene

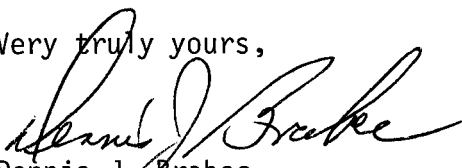
Re: RBU #11-35B
Well Location Plat

Gentlemen:

Enclosed please find one copy of the [✓]Well Location Plat for the River Bend Unit well #11-35B, as requested per your telephone conversation of February 7, 1984.

If I can be of further assistance, please call.

Very truly yours,


Dennis J. Brabec
Division Drilling Supt.

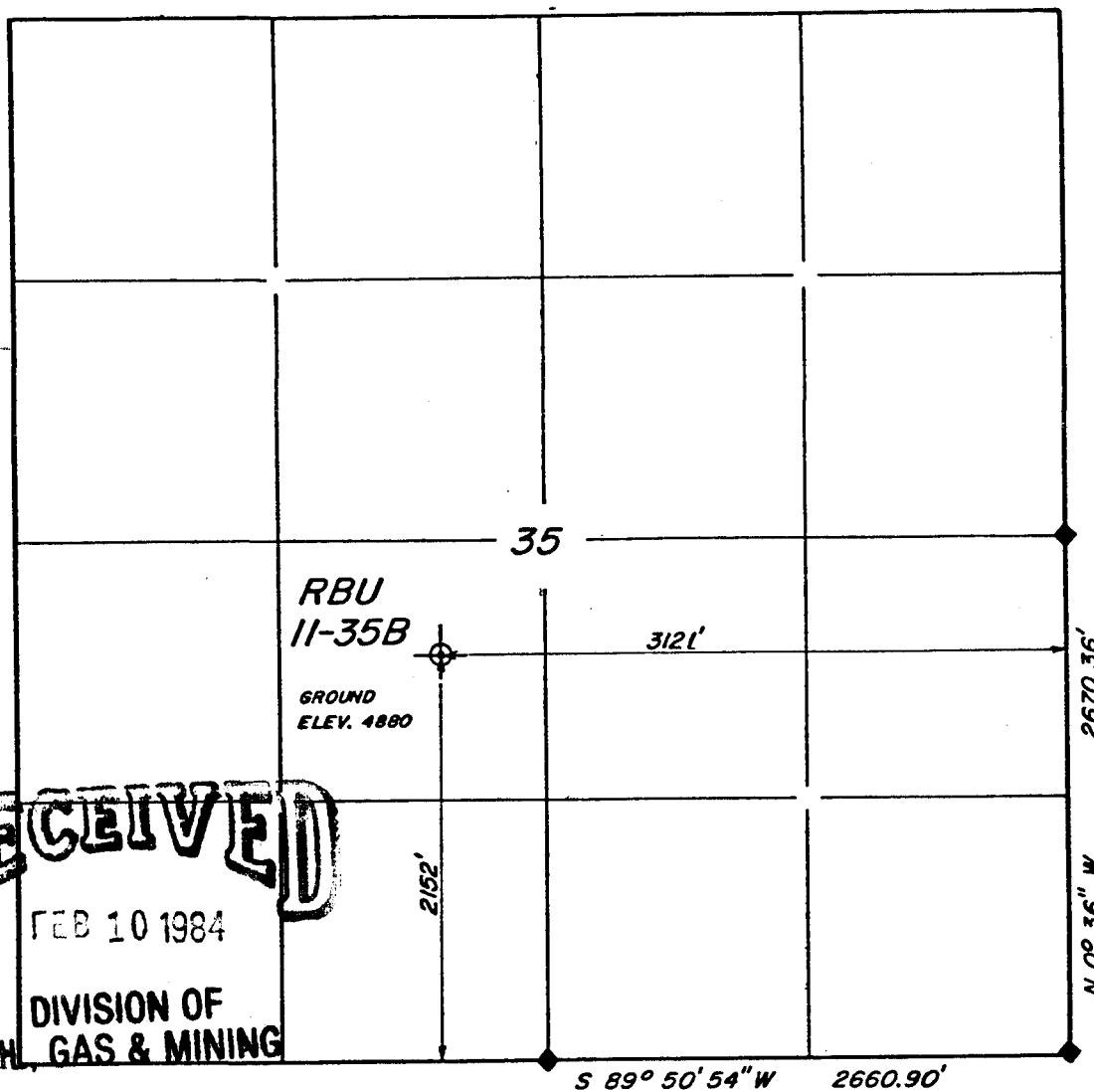
DJB/ah

Enclosure

MAPCO, INC.
WELL LOCATION PLAT
RBU 11-35B

Located in the NE $\frac{1}{4}$ of the SW $\frac{1}{4}$ of
 Section 35, T9S, R19E, S.L.B. & M.

EXHIBIT A



NORTH

SCALE: 1"=1000'

RECEIVED

FEB 10 1984

DIVISION OF
 GAS & MINING

LEGEND & NOTES

- ◆ Found brass cap on pipe monuments used for this survey.

The General Land Office Plat was used for reference and calculations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land
 Surveyor, Cert. NO. 3817 (Utah)

JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352



79-128-036

30 June 1980

Installation Costs - Contract

February 14, 1984

MAPCO Oil and Gas Company
P.O. BOX 2115
Tulsa, OK 74101-2115

Re: Well No. RBU 11-35B
NESW Sec. 35, T. 9S, R. 19E
2152' PSL, 3121' PEL
Uintah County, Utah

Gentlemen:

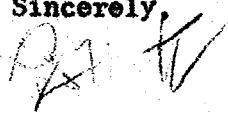
Approval to drill the above referenced gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).

The API number assigned to this well is 43-047-31442.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/gl
cc: Branch of Fluid Minerals
Enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 23, 1985

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Gentlemen:

Re: Well No. RBU 11-35B - Sec. 35, T. 9S., R. 19E.,
Uintah County, Utah - Lease No. U17713
Operator of Record: MAPCO Oil & Gas Company

The above referenced well in your district was given federal approval to drill July 2, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/29

**Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078**

RECEIVED

AUG 12 1985

**DIVISION OF OIL
GAS & MINING**

3162.35
U-820
U-017713

August 7, 1985

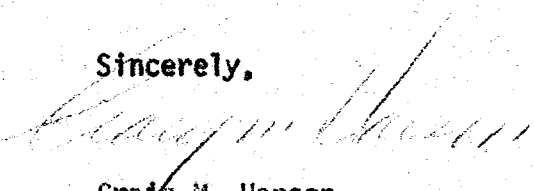
Mapco Oil & Gas Company
P. O. Box 2115
Tulsa, OK 74101-2115

RE: Rescind Application for Permit to Drill
Well No. 11-35B
Section 35, T9S, R19E
Uintah County, Utah
Lease No. U-017713

The Application for Permit to Drill the referenced well was approved on July 2, 1984. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,


Craig M. Hansen
ADM for Minerals

bcc: State Div. O G & M
well file
U-922

mh



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 15, 1985

Mapco Oil & Gas Company
P.O. Box 2115
Tulsa, Oklahoma 74101-2115

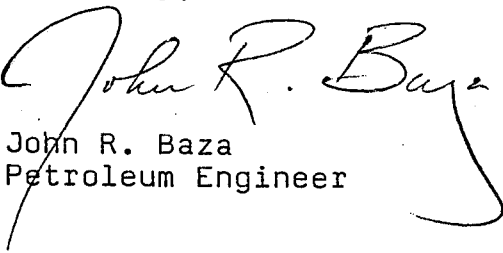
Gentlemen:

Re: Well No. RBU 11-35B - Sec. 35, T. 9S., R. 19E.,
Uintah County, Utah - API #43-047-31442

In concert with action taken by the Bureau of Land Management, August 7, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

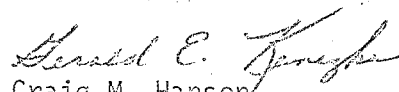

John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0161S/46

- | | |
|---|--|
| 6. Lomax Exploration Company
Well No. Ute Tribal 7-13
Sec. 13, T4S, R3W
Lease No. 14-20-H62-3483 | Rescinded August 16, 1985 |
| 7. John M. Beard
Well No. Federal 4-34
Sec. 34, T8S, R18E
Lease No. U-37812 | Rescinded August 7, 1985 |
| 8. John M. Beard
Well No. Federal 5-34
Sec. 34, T8S, R18E
Lease No. U-37812 | Rescinded August 7, 1985 |
| 9. Mapco Oil & Gas Company
Well No. RBU 11-35B
Sec. 35, T9S, R19E
Lease No. U-17713 | Rescinded August 7, 1985 |
| 10. Coastal Oil & Gas Corp.
Well No. NBU 92
Sec. 34, T9S, R21E
Lease No. -- | According to our records, this
well is on state or fee land,
and in our office was "Accepted
for Unit Purposes Only". |

Sincerely,

for 
Craig M. Hansen
ADM for Minerals